

DEPARTMENT of ENVIRONMENT and NATURAL RESOURCES Minerals & Mining Program 2050 West Main, Suite #1, Rapid City, SD 57702-2493 Telephone: 605-773-4201, FAX: 605-394-5317 RECORVED

APR 4 2018

DEPT OF ENVIRONMENT & NATURAL RESOURCES - RAPID CITY

Type of work Drill New Well Drill Directional Well Other:					☐Gas Well	☐ Injection	
Other:							
Name and Address of Operator: Telephone:							
Luff Exploration Company, 1580 Lincoln, Suite 850, Denver, CO 80203						303-861-2468	
Name and Address of Surface Owner:							
Laurel Foust 10253 Eagles Nest Road, Ludlow, SD 57755							
Name and Address of Drilling Contractor and Rig Number:							
Key Energy Services, 5077 141st Avenue NW, Williston, ND 58801; Rig 887							
Surface Location of well: Qtr-Qtr, Sec, Twp, Rge, County, feet from nearest lines of section, and latitude and longitude (if available):							
NESW, Section 34, T23N, R5E; Harding; 1380' FSL & 2075' FWL; Lat 45° 54' 37.915"; Long 103°, 29' 33.257"							
If Directional, top of pay and bottom hole location from nearest lines of section:							
TOP: 1830' FSL & 1915' FWL, NESW, Sec. 34, T23N, R5E BHL: 400' FSL & 550' FWL, SWSW, Sec. 27, T23N, R5E							
Acres in Spacing (Drilling) Unit: Description of Spacing Unit:							
960 All Sec 34; S/2 Sec 27, all in T23N, R5E							
Well Name and Number: Elevation: Field and Pool, or Wildcat: Proposed Depth and Formation:						nd Formation:	
Eagles Nes	st RRU K-34H	2939' GL (Graded)	East Hardin	ng Springs, Red River B 13290' MD, 8921' TVD, Red River B			
Size of Hole:	Size of Casing:	Weight per Foot:	Depth:		amount, type, yield, additives) Top of Cement:		
1) 13-1/2"	9-5/8" 7"	36#	2000' 9194' MD	400 sks Lite, Tail w/ 206 sks Premium Surface 131 sks Lite, Tail w/ 505 sks Premium 4449'			
2) 8-3/4" 3) 6-1/8"	None	23, 26, 29#	13290' MD	131 SKS Lite, Tall W/ 303 SKS PTellillulli 4449			
4)							
Describe Proposed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any							
proposed work). Use additional page(s) if appropriate. Drill a medium radius horizontal well that has one lateral in the Red River "B" formation. Drill 13-1/2" surface hole to 2000' with fresh							
water. Run 9-5/8" casing and cement to surface. Drill 8-3/4" vertical hole to KOP at 8444'. Drill build section with an azimuth of 340							
degrees to 9194' MD (8921' TVD). Vertical and build section to be drilled with invert oil mud. Run 7" casing with shoe at BHL 1830' FSL							
& 1915' FWL Sec. 34, T23N, R5E and cement to 4449'. Drill one 6 1/8" horizontal lateral with an azimuth of 340 degrees to 13290' MD							
(8921' TVD) and a BHL 400' FSL & 550' FWL, Sec 27, T23N, R5E with fresh water. Estimated start date for location construction is 4/23/18.							
Estimated start date for drilling is 8/1/18. Pit Liner Specifications: All drilling fluids and cuttings will be contained in a pit lined with a 12 mil plastic liner							
Lhereby certify that the foregoing as to any work or operation performed is a true and correct report of such work or operation.							
Gloria Ramirez Operations Administrator 4/3/18						4/3/18	
Signatu	South		Name (Print)		Title	Date	
FOR OFFICE USE ONLY							
Approved By: Title: ENVIRONMENTAL SCIENTIST III							
Permit No.: 2077 API No.: 40 063 20784 Date Issued: APRIL 18,2018							
Conditions, if any, on attached page.							



DEPARTMENT of ENVIRONMENT and NATURAL RESOURCES

JOE FOSS BUILDING 523 EAST CAPITOL PIERRE, SOUTH DAKOTA 57501-3182

denr.sd.gov

PERMIT CONDITIONS

Luff: Eagles Nest RRU K-34H 23N-5E-34 NESW, Harding County

Permit: 2077 API: 40 063 20784

Approval has been granted to drill this location as detailed on the attached Application for Permit to Drill (Form #2) with the following additional conditions:

- 1. This permit is conditioned on compliance with all applicable requirements of South Dakota Codified Laws 45-9 and Administrative Rules of South Dakota 74-12.
- 2. If drilling does not commence within one year from the issuance date, this permit will expire.
- 3. A 12-mil woven, reinforced high-density polyethylene liner must be used on all pits.
- 4. Surface runoff must be diverted around the drill site.
- 5. If abandoned, a plugging plan must be submitted to the department for review and approval. The plugging plan should address all requirements found in Administrative Rules of South Dakota 74:12:03.
 - A. If production casing is left in the wellbore, a mechanical integrity test must be conducted to verify the integrity of the casing as required by rule 74:12:03:02(4)(b)(ii).
 - B. The casing string must be cut off at least three feet below the final ground surface contour. A plate with the name of the operator, well name and number, and legal location by quarter-quarter section, township and range must be welded to the casing stub. The location of the abandoned well must be surveyed with high resolution global positioning system equipment or other appropriate survey methods sufficient to accurately locate the well. Survey coordinates must be included in the final abandonment report.
- 6. Surface reclamation of the site must be completed within one year of plugging and abandoning the well.
- 7. A washed set of sample cuttings (or cores, if cut) must be shipped, free of charge, to:

Derric Iles Geological Survey Program Akeley-Lawrence Science Center University of South Dakota 414 E. Clark Street Vermillion, SD 57069-2390

8. Please notify this office at least 72 hours prior to plugging or MIT so a witness can be on location. If plugging or MIT will occur after regular business hours, call Jeff Klenner at (605) 929-1414.