

## DEPARTMENT of ENVIRONMENT and NATURAL RESOURCES Minerals & Mining Program 2050 West Main, Suite #1, Rapid City, SD 57702-2493 Telephone: 605-773-4201, FAX: 605-394-5317

RECEIVED
OCT 0 8 2013

DEPT OF ENVIRONMENT & NATURAL RESOURCES - RAPID CITY

SOUTH PROPERTY TO DRILL

Type of work  ✓ Drill New We  ☐ Other:	Reenter Well	Drill Directio	nal Well	Type of well:  ☑ Oil Well ☐ Other:	The second secon	]Injection	
Name and Address of Operator:  Continental Resources, Inc., P.O. Box 268870, Oklahoma City, OK 73126  Telephone: 405-234-9000							
Name and Address of Surface Owner:							
The Alfred Gunderson Family Trust, Roger Gunderson, Trustee, 11332 Ladner Rd., Buffalo, SD 57720							
Name and Address of Drilling Contractor and Rig Number:							
Cyclone Drilling, Inc., #1, P.O. Box 908, Gillette, WY 82717-0908							
Surface Location of well: Qtr-Qtr, Sec, Twp, Rge, County, feet from nearest lines of section, and latitude and longitude (if available):							
NWNE Sec 16 T22N R3E, Harding Co., 255' FNL & 1650' FEL; Lat: 45 52 38.23; Long: -103 45 19.01							
If Directional, top of pay and bottom hole location from nearest lines of section:							
Top of pay: 8707' TVD, 513' FSL & 1340' FEL SWSE Sec 9 T22N R3E; BHL: NENE Sec 4 T22N R3E 530' FNL & 1200' FEL							
Acres in Spacing (Drilling) Unit: Description of Spacing Unit:							
1280 Order #4-13							
Well Name and Number: Elevation: I				Pool, or Wildcat:	Proposed Depth and Formation:		
Collins Federal 31-16H		3144' FRGE	Table Mountain		18,799' MD; Red River "B"		
Size of Hole: Size of Casing:		Weight per Foot:	Depth: Cementing Program (amount, type, yield		mount, type, yield, ac	lditives)	Depth:
1) 13 1/2 2) 8 3/4 3) 4)	9 5/8 7	36 23, 26, 29	1500 9288	542 sks Type III 720 sks 60/40 Type III, (	1500		300000000000000000000000000000000000000
Describe Proposed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). Use additional page(s) if appropriate.							
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## DEPARTMENT OF ENVIRONMENT and NATURAL RESOURCES

JOE FOSS BUILDING 523 EAST CAPITOL PIERRE, SOUTH DAKOTA 57501-3182 denr.sd.gov



## PERMIT CONDITIONS

CRI: Collins Federal 31-16H 22N-3E-16 NWNE, Harding County

Permit: #2045 API: 40 063 20759

Approval has been granted to drill this location as detailed on the attached Application for Permit to Drill (Form #2) with the following additional conditions:

- 1. This permit is conditioned on compliance with all applicable requirements of South Dakota Codified Laws 45-9 and Administrative Rules of South Dakota 74-12.
- 2. A 12-mil woven, reinforced high-density polyethylene liner must be used on all pits.
- 3. Surface runoff must be diverted around the drill site.
- 4. The surface hole must be drilled with fresh water.
- 5. Cement must be circulated to the ground surface on the surface casing.
- 6. If horizontally drilled:
  - A. The coordinates of the production casing shoe and the well terminus must be filed with the department.
  - B. The azimuth of the horizontal segment of the well must be filed with the department along with the results of periodic down hole surveys.
- 7. If production casing (long string) is set:
  - A. The cement program as submitted with the application shall be followed.
  - B. A cement bond log must be run and filed with the department within 60 days after completion of the well as required by Administrative Rules of South Dakota 74:12:02:12.
- 8. If abandoned, a plugging plan must be submitted to the department for review and approval. The plugging plan should address all requirements found in Administrative Rules of South Dakota 74:12:03.
  - A. If production casing is left in the wellbore, a mechanical integrity test must be conducted to verify the integrity of the casing as required by rule 74:12:03:02(4)(b)(ii).
  - B. The casing string must be cut off at least three feet below the final ground surface contour. A plate with the name of the operator, well name and number, and legal location by quarter-quarter section, township and range must be welded to the casing stub. The location of the abandoned well must be surveyed with high resolution global positioning system equipment or other appropriate survey methods sufficient to accurately locate the well. Survey coordinates must be included in the final abandonment report.
- 9. Surface reclamation of the site must be completed within one year of plugging and abandoning the well.
- 10. Interim reclamation must be conducted on all areas disturbed by a well drilling operation and not needed for production operations within 12 months after the well is completed in accordance with Administrative Rules of South Dakota 74:12:03:07.

11. A washed set of sample cuttings (or cores, if cut) must be shipped, free of charge, to:

Derric Iles Geological Survey Program Akeley-Lawrence Science Center University of South Dakota 414 E. Clark Street Vermillion, SD 57069-2390

12. Please notify this office prior to plugging or MIT so a witness can be on location. If plugging or MIT will occur after regular business hours, call Jeff Klenner at (605) 929-1414.