

DEPARTMENT of ENVIRONMENT and NATURAL RESOURCES Minerals & Mining Program 2050 West Main, Suite #1, Rapid City, SD 57702-2493 Telephone: 605-773-4201, FAX: 605-394-5317

## FORM 2 RECEIVED

JUN 0 3 2013

CAPPOR PERMIT TO DRILL RESOURCES - RAPID CITY

Type of work:    Type of well:   Oil Well							
Name and Address of Operator: Telephone:							
Continental Resources, Inc., P.O. Box 268870, Oklahoma City, OK 73126 405-234-9000							
Name and Address of Surface Owner:							
Alvina & Leroy Hansen, 11600 Ladner Road, Buffalo, SD 57720							
Name and Address of Drilling Contractor and Rig Number:							
Cyclone Drilling, Inc. #1, P.O. Box 908, Gillette, WY 82717-0908							
Surface Location of well: Qtr-Qtr, Sec, Twp, Rge, County, feet from nearest lines of section, and latitude and longitude (if available):							
SESW Sec 11 T22N R3E, Harding Co., 300' FSL & 1500' FWL; Lat: 45 52 43.75; Long: -103 43 19.79							
If Directional, top of pay and bottom hole location from nearest lines of section:  Top of Pay: 775' FSL & 1500' FWL, Sec 11; BHL: SENW Sec 2 T22N R3E 1430' FNL & 1500' FWL							
Acres in Spacing (Drilling) Unit: Description of Spacing Unit:  Sec 2 & 11 T22N R3E							
36241112211132							
Conrad	3170' FRGE	Table Mountain		Proposed Depth and Formation:  17,429' MD; Red River "B"			
U (000 NOSC (00) 100 (00)	Size of Casing:	Weight per Foot:					
	9 5/8"	36# 23, 26, 29#	1500' 9094'	Cementing Program (amount, type, yield, additives)  Depth: 678 sks Type III 541 sks 60/40 Type III/Pozz; Class G  9094			
Describe Proposed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). Use additional page(s) if appropriate.  The Conrad 24-11H is a horizontal Red River "B" well with a SHL located at 300' FSL and 1500' FWL of Sec 11 T22N R3E, Harding Co., SD. The well will be drilled vertically, approximately to the top of the Silurian Interlake formation. From this point, an 8 3/4" hole at a 12 degree/100 ft BUR will be drilled to the north at an azimuth of 360 degrees, through which the 7" casing will be set approximately at the top of the Red River "B" porosity zone. The lateral will then be drilled to a BHL of 1430' FNL & 1500' FWL of Sec 2 T22N R3E. Estimated date to begin dirt work is 06/15/2013.  Pit Liner Specifications: A 12 mil plastic liner will be used to line the cuttings pit during the drilling operations.							
I hereby certify that the foregoing as to any work or operation performed is a true and correct report of such work or operation.							
Terry L. Olson Reg. Compliance Spec.						5/30/20	
Signature Name (Print) Title Date							
FOR OFFICE USE ONLY							
Approved By: Pet Tomand Title: Administrator Minarale Minarale Minarale Minarale Minarale Minarale Minarale							
Permit No.: 2036 API No.: 40 06320750 Date Issued: 4/14/2015							
Conditions, if any, on attached page.							



## DEPARTMENT of ENVIRONMENT and NATURAL RESOURCES

PMB 2020 JOE FOSS BUILDING 523 EAST CAPITOL PIERRE, SOUTH DAKOTA 57501-3182

www.state.sd.us/denr

## PERMIT CONDITIONS

CRI: Conrad 24-11H 22N-3E-11 SESW, Harding County Permit: #2036 API: 40 063 20750

Approval has been granted to drill this location as detailed on the attached Application for Permit to Drill (Form #2) with the following additional conditions:

- 1. This permit is conditioned on compliance with all applicable requirements of South Dakota Codified Laws 45-9 and Administrative Rules of South Dakota 74-12.
- 2. A 12-mil woven, reinforced high-density polyethylene liner must be used on all pits.
- 3. Surface runoff must be diverted around the drill site.
- 4. The surface hole must be drilled with fresh water.
- 5. Cement must be circulated to the ground surface on the surface casing.
- 6. If horizontally drilled:
  - A. The coordinates of the production casing shoe and the well terminus must be filed with the department.
  - B. The azimuth of the horizontal segment of the well must be filed with the department along with the results of periodic down hole surveys.
- 7. If production casing (long string) is set:
  - A. The cement program as submitted with the application shall be followed.
  - B. A cement bond log must be run and filed with the department within 60 days after completion of the well as required by Administrative Rules of South Dakota 74:12:02:12.
- 8. If abandoned, a plugging plan must be submitted to the department for review and approval. The plugging plan should address all requirements found in Administrative Rules of South Dakota 74:12:03.
  - A. If production casing is left in the wellbore, a mechanical integrity test must be conducted to verify the integrity of the casing as required by rule 74:12:03:02(4)(b)(ii).
  - B. The casing string must be cut off at least three feet below the final ground surface contour. A plate with the name of the operator, well name and number, and legal location by quarter-quarter section, township and range must be welded to the casing stub. The location of the abandoned well must be surveyed with high resolution global positioning system equipment or other appropriate survey methods sufficient to accurately locate the well. Survey coordinates must be included in the final abandonment report.
- 9. Surface reclamation of the site must be completed within one year of plugging and abandoning the well.
- 10. Interim reclamation must be conducted on all areas disturbed by a well drilling operation and not needed for production operations within 12 months after the well is completed in accordance with Administrative Rules of South Dakota 74:12:03:07.

11. A washed set of sample cuttings (or cores, if cut) must be shipped, free of charge, to:

Derric Iles Geological Survey Program Akeley-Lawrence Science Center University of South Dakota 414 E. Clark Street Vermillion, SD 57069-2390

12. Please notify this office prior to plugging or MIT so a witness can be on location. If plugging or MIT will occur after regular business hours, call Jeff Klenner at (605) 929-1414.