San Delate Delations General as a south State of South Department of Fi and Natural R	Minerals & Mining 2050 West Main, S Telephone: 6057 Dakota	g Program Suite #1, Rap 73-4201, FAX	R PERMIT TO	DEPT OF E DEPT OF E DRILL	ECEIVED AY 0 1 2013 INVIRONMENT & NATURAL DURCES - RAPID CITY	
Type of work: Drill New Well Reenter Well Other:	Drill Direction	nal Well	Type of well: ☑Oil Well ☑Other:		Injection	
Name and Address of Operator: Telephone: Continental Resources, Inc., P.O. Box 268870, Oklahoma City, OK 73126 405-234-900 Name and Address of Surface Owner: 51000000000000000000000000000000000000						
Clarkson & Company, Shirley & Bill Clarkson, 12233 Rasmus Rd., Buffalo, SD 57750 Name and Address of Drilling Contractor and Rig Number: Cyclone Drilling, Inc., #1, P.O. Box 908, Gillette, WY 82717-0908 Surface Location of well: Qtr-Qtr, Sec, Twp, Rge, County, feet from nearest lines of section, and latitude and longitude (if available):						
NENE Sec 1 T21N R3E, Harding Co.; 850' FNL & 350' FEL; Lat: 45 49 04.18; Long: -103 41 14.97 If Directional, top of pay and bottom hole location from nearest lines of section: Top of Pay: 861' FNL & 707' FEL NENE Sec 1 T21N R3E; BHL: NWNW Sec 1 T21N R3E 950' FNL & 680' FWL Acres in Spacing (Drilling) Unit: Description of Spacing Unit: 320 N/2 Sec 1 T21N R3E						
Well Name and Number:	Elevation: Field and Pool, or Wildcat: Propose			Proposed Depth and	posed Depth and Formation:	
Haise Federal 41-1H	3129' FRGE	Buffalo		12,847' MI	12,847' MD; Red River "B"	
Size of Hole: Size of Casing: 1) 13 1/2" 9 5/8" 2) 8 3/4" 7" 3) 4)	Weight per Foot: 36# 23, 26, & 29#	Depth: 1500' 8956'	Cementing Program (678 sks; Type III 530 sks; 60/40 Type III		lditives) Depth: 1500' 8956'	
Describe Proposed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). Use additional page(s) if appropriate. The Haise Federal 41-1H is a horizontal Red River "B" well located in Sec 1 T21N R3E, Harding County, SD. The well will be drilled vertically to approximately 8206' TVD. From this point, an 8 3/4" hole at 12 deg/100 ft BUR to an azimuth of 269 degrees will be drilled through which the 7" casing will be set approximately at the top of the Red River "B" porosity zone. The lateral will then be drilled to a BHL of 950' FNL & 680' FWL of Sec 1 T21N R3E. Estimated date to begin dirt work is 4/30/2013.						
Pit Liner Specifications: A 12 mil plastic liner will be used to line the cuttings pit during drilling operations. I hereby certify that the foregoing as to any work or operation performed is a true and correct report of such work or operation.						
TurnolTerry L. OlsonReg. Compliance Spec.4/30/2013SignatureName (Print)TitleDate						
FOR OFFICE USE ONLY						
Approved By: Relet Towner Title: Administrator Mining Prg. Permit No.: 2031 API No.: 40 063 20745 Date Issued: 5/1/2013						
Conditions, if any, on attached page.						



DEPARTMENT of ENVIRONMENT and NATURAL RESOURCES

PMB 2020 JOE FOSS BUILDING 523 EAST CAPITOL PIERRE, SOUTH DAKOTA 57501-3182

www.state.sd.us/denr

PERMIT CONDITIONS

CRI: Haise Federal 41-1H 21N-3E-1 NENE, Harding County

Permit: #2031 API: 40 063 20745

Approval has been granted to drill this location as detailed on the attached Application for Permit to Drill (Form #2) with the following additional conditions:

- 1. This permit is conditioned on compliance with all applicable requirements of South Dakota Codified Laws 45-9 and Administrative Rules of South Dakota 74-12.
- 2. A 12-mil woven, reinforced high-density polyethylene liner must be used on all pits.
- 3. Surface runoff must be diverted around the drill site.
- 4. The surface hole must be drilled with fresh water.
- 5. Cement must be circulated to the ground surface on the surface casing.
- 6. If horizontally drilled:
 - A. The coordinates of the production casing shoe and the well terminus must be filed with the department.
 - B. The azimuth of the horizontal segment of the well must be filed with the department along with the results of periodic down hole surveys.
- 7. If production casing (long string) is set:
 - A. The cement program approved as submitted with the application shall be followed.
 - B. A cement bond log must be run and filed with the department within 60 days after completion of the well as required by Administrative Rules of South Dakota 74:12:02:12.
- If abandoned, a plugging plan must be submitted to the department for review and approval. The
 plugging plan should address all requirements found in Administrative Rules of South Dakota 74:12:03.
 - A. If production casing is left in the wellbore, a mechanical integrity test must be conducted to verify the integrity of the casing as required by rule 74:12:03:02(4)(b)(ii).
 - B. The casing string must be cut off at least three feet below the final ground surface contour. A plate with the name of the operator, well name and number, and legal location by quarter-quarter section, township and range must be welded to the casing stub. The location of the abandoned well must be surveyed with high resolution global positioning system equipment or other appropriate survey methods sufficient to accurately locate the well. Survey coordinates must be included in the final abandonment report.
- 9. Surface reclamation of the site must be completed within one year of plugging and abandoning the well.
- 10. Interim reclamation must be completed within one year after site is completed in accordance with Administrative Rules of South Dakota 74:12:03:07.
- 11. A washed set of sample cuttings (or cores, if cut) must be shipped, free of charge, to:

Derric Iles Geological Survey Program Akeley-Lawrence Science Center University of South Dakota 414 E. Clark Street Vermillion, SD 57069-2390 12. Please notify this office prior to plugging or MIT so a witness can be on location. If plugging or MIT will occur after regular business hours, call Jeff Klenner at (605) 929-1414.