

DEPARTMENT of ENVIRONMENT and NATURAL RESOURCES Minerals & Mining Program - Oil & Gas Section 2050 West Main, Suite #1, Rapid City, SD 57702-2493 Telephone: 605-394-2229, FAX: 605-394-5317



FEB 1 4 2011

DEPT OF ENVIRONMENT & NATURAL RESOURCES - RAPID CITY

Ä	RPLI	CAT	ION	<b>FOR</b>	PERMIT	TO	DRILL
---	------	-----	-----	------------	--------	----	-------

ol e	SEN DONE												
	elf V Reenter We	Drill Direct	ional Well	Type of well:	Gas Well	Injection							
Other Drill	Horizontal Well		<del> </del>	Other	··								
Name and Address of Operator:  Citation Oil & Gas Corp.  P.O. Box 690688, Houston, Texas 77269  (281) 891-1000													
Name and Addre	Name and Address of Surface Owner:												
Raymond C. Olson 170 Milky Way, Sequim, WA 98382													
Name and Address of Drilling Contractor and Rig Number: C&H Well Service 6480 Swanson Rd., Gillette, WY 82718 Rig#104													
Surface Location of well: Qtr-Qtr, Sec, Twp, Rge, County, feet from nearest lines of section, and latitude and longitude (if available):													
NE NW Section 27-21N-3E, Harding County 350' FNL & 2590' FWL													
		hole location from											
BHL: 36 FNL, 236 FEL SEC. 28 - 21N-3E  Acres in Spacing (Drilling) Unit  Description of Spacing Unit													
Acres in Spacing (Drilling) Unit  Description of Spacing Unit													
Statewide													
Well Name and	Well Name and Number Elevation Field and Pool, or Wildcat Proposed Depth and Formation												
Clarkson 3-27		3228	West Buffalo Red River B		8326 TVD 11,225 MD								
Size of Hole 1) 12 1/4 2) 8 3/4 3) 4)	Size of Casing 9 5/8 5 1/2	Weight per Foot 33# 17, 20, 23#	Depth 2050 8428	Cementing Program 455 sx BJ lite, 200 1363 sx class G	(amount, type, additive Osx class G	es) Depth Surf 2876							
				d Give Pertinent Dates	, Including Estimated	Date of							
Starting any Proposed Work). Use additional page(s) if appropriate.  Please see attached procedures. The estimated start date will be June 15, 2011. All cuttings and drilling													
fluids will be contained in a pit lined with at least 12 mil plastic liner. Plugging Bond #10406158, Surface													
Restoration Bond #104061660.													
		<u> </u>											
I hereby certify that the foregoing as to any work or operation performed is a true and correct report of such work or operation.													
nathania	nastalis	Nathania Naf	taly Permittin		ng Analyst III 02/09/2011								
Signatu	Tey 1		me (Print)		Title Date								
FOR OFFICE USE ONLY													
Approved By: Title: 011 and Gas Supervisor													
Permit No. 1987 API No. 40 063 20501.01 Date Issued: March 8, 2011 Conditions, if any, on attached page.													
	, , PuBo.												