

DEPARTMENT of ENVIRONMENT and NATURAL RESOURCES Minerals & Mining Program - Oil & Gas Section 2050 West Main, Suite #1, Rapid City, SD 57702-2493 Telephone: 605-394-2229, FAX: 605-394-5317

## RECEIVED

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DEPT OF ENVIRONMENT & NATURAL RESOURCES - RAPID CITY

## APPLICATION FOR PERMIT TO DRILL

	Mr. Jahr.	le. /					
Type of work:    Type of work:   Type of well:   Oil Well   Gas Well   Injection							
Name and Address of Operator:  Continental Resources, Inc.  P.O. Box 1032 Enid, OK 73702  (580) 233-8955							
Name and Address of Surface Owner:							
David M. Niemi P.O. Box 227 Buffalo, SD 57720							
Name and Address of Drilling Contractor and Rig Number:  Cyclone Drilling, Inc.  5800 Mohan Road Gillette, WY 82718-6937 Rig: Cyclone #9							
Surface Location of well: Qtr-Qtr, Sec, Twp, Rge, County, feet from nearest lines of section, and latitude and longitude (if available):							
NENW, Sec. 13-20N-4E, 225' FNL & 2600' FWL, Harding County; Lat: 45.7035308 Long: -103.5761649							
If Directional, top of pay and bottom hole location from nearest lines of section: 8694 MD TOP:601' FNL & 2300' FWL, Sec. 13-20N-4E; BHL:1850' FSL & 50' FWL, Sec. 13-20N-4E							
Acres in Spacing (Drilling) Unit Description of Spacing Unit							
20,648 Acres Unitized; South Buffalo Red River Unit; Order #4-97							
Well Name and l	Number	Elevation	Field and Pool, or Wildcat		Proposed Depth and Formation		
SBRRU 21-13H		3017 GL	Buffalo		12,304' MD; Red River "B"		
Size of Hole 1) 13 1/2" 2) 8 3/4" 3) 4)	Size of Casing 9 5/8" 7"	Weight per Foot 36# 23,26,29#	Depth 1500 8694	678 Sks Premium	Cementing Program (amount, type, additives) Depth 78 Sks Premium 99 Sks Premium Lite & "G"		
Describe Proposed Operations (Clearly State all Pertinent Details, and Give Pertinent Dates, Including Estimated Date of Starting any Proposed Work). Use additional page(s) if appropriate.  The SBRRU 21-13H is a horizontal well that will be drilled vertically to approximately the top of the Silurian Interlake formation before drilling a medium radius build section in the 218 SW directions and set 7" casing a foot or so above the Red River "B" porosity zone. The well will head in the 218 SW direction to TD. The estimated commencement of the location building is 9/15/2010. The estimated spud date is 10/1/2010.							
I hereby certify that the foregoing as to any work or operation performed is a true and correct report of such work or operation.							
Tucol Caddell		Nicole Caddell		Complia		0 <u>8/17</u> /2010	
Signature Name (Print) Title Date							
FOR OFFICE USE ONLY							
Approved By: fred Mylice Title: 011 and Gas Superv						pervisor	
Permit No. 1983 API No. 40 063 20718 Date Issued: September 14, 2010 Conditions, if any, on attached page.							