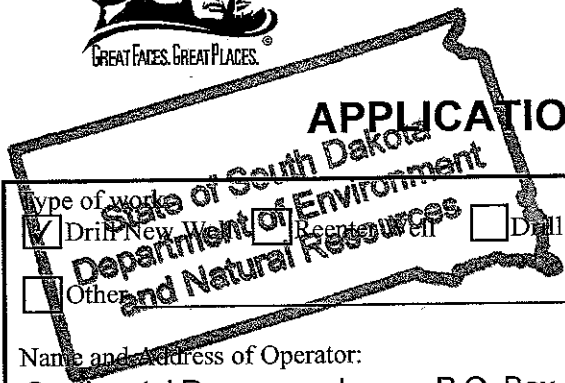




DEPARTMENT of ENVIRONMENT and NATURAL RESOURCES
 Minerals & Mining Program - Oil & Gas Section
 2050 West Main, Suite #1, Rapid City, SD 57702-2493
 Telephone: 605-394-2229, FAX: 605-394-5317

FORM 2
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DEPT OF ENVIRONMENT & NATURAL RESOURCES - RAPID CITY



APPLICATION FOR PERMIT TO DRILL

Type of work: Drill New Well Re-enter Well Drill Directional Well Other _____

Type of well: Oil Well Gas Well Injection Other _____

Name and Address of Operator: Continental Resources, Inc. P.O. Box 1032 Enid, OK 73702 Telephone: (580) 233-8955

Name and Address of Surface Owner: Clarkson & Company 12233 Rasmus Rd. Buffalo, SD 57720

Name and Address of Drilling Contractor and Rig Number: Cyclone Drilling, Inc. 5800 Mohan Road, Gillette, WY 82718-6937 Rig: Cyclone #1

Surface Location of well: Qtr-Qtr, Sec, Twp, Rge, County, feet from nearest lines of section, and latitude and longitude (if available):

NWNE, Sec. 25-21N-3E, Harding Co., 780' FNL & 2280' FEL

If Directional, top of pay and bottom hole location from nearest lines of section:
 TOP 8831' MD; 1834' FEL & 782' FNL, Sec. 25-21N-3E; BHL 788' FNL & 660' FEL, Sec. 25-21N-3E

Acres in Spacing (Drilling) Unit: 4580.93 Description of Spacing Unit: Unitized: West Buffao Red River Unit; Order #10-96

Well Name and Number WBRRU 31-25H		Elevation 3231 GL	Field and Pool, or Wildcat Buffalo	Proposed Depth and Formation 10,005' MD; Red River "B"
Size of Hole 1) 13 1/2" 2) 8 3/4" 3) 4)	Size of Casing 9 5/8" 7"	Weight per Foot 36# 23, 26, 29#	Depth 1750 8831	Cementing Program (amount, type, additives) Depth 591 Sks Premium 526 Sks Premium Lite & "G"

Describe Proposed Operations (Clearly State all Pertinent Details, and Give Pertinent Dates, Including Estimated Date of Starting any Proposed Work). Use additional page(s) if appropriate.

The WBRRU 31-25H is a horizontal well that will be drilled vertically to approximately the top of the Silurian Interlake formation before drilling a medium radius build section in the 90 E directions and set 7" casing a foot or so above the Red River "B" porosity zone. The well will head in the 90 E direction to TD. The estimated commencement of the location building is August 15, 2010. The estimated spud date is September 1, 2010.

I hereby certify that the foregoing as to any work or operation performed is a true and correct report of such work or operation.

Nicole Caddell Signature Nicole Caddell Name (Print) Compliance Title 08/06/2010 Date

FOR OFFICE USE ONLY

Approved By: [Signature] Title: Oil and Gas Supervisor

Permit No. 1981 API No. 40 063 20716 Date Issued: August 18, 2010

Conditions, if any, on attached page.