South Dakota Freat Faces Freat Plant

DEPARTMENT of ENVIRONMENT and NATURAL RESOURCES Minerals & Mining Program - Oil & Gas Section 2050 West Main, Suite #1, Rapid City, SD 57702-2493 Telephore 605-394-2229, FAX: 605-394-5317

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DEPT OF ENVIRONMENT & NATURAL RESOURCES - RAPID CITY

MAPPLACATION FOR PERMIT TO DRILL

| | CONT. MILO. | <u> </u> | | | | |
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| Type of work of Control Well Drill Directional Well Type of well: Drill Directional Well Drill Directional Well Oil Well X Gas Well Injection | | | | | | |
| Name and Address of Operator: Spyglass Cedar Creek, LP Telephone | | | | | | |
| 595 S. Castell Ave., New Braunfels, TX 78130 830-626-7100 | | | | | | |
| Name and Address of Surface Owner: | | | | | | |
| Gilbert Angus Ranch PO Box 166 Buffalo, SD 57720 | | | | | | |
| Name and Address of Drilling Contractor and Rig Number: | | | | | | |
| Rainbow Drilling LLC, PO Box 353, Evansville, WY 82636 | | | | | | |
| Surface Location of well: Qtr-Qtr, Sec, Twp, Rge, County, feet from nearest lines of section, and latitude and longitude (if available): | | | | | | |
| SW SW, Sec 10, T17N R4E, Harding Cnty, 790' FSL 790' FWL, Lat = 45 degrees 26' 46.610", Lon = 103 degrees 37' 28.139" | | | | | | |
| If Directional, top of pay and bottom hole location from nearest lines of section: | | | | | | |
| Acres in Spacing (Drilling) Unit Description of Spacing Unit S 1/2 Sec 10 T17N R4E | | | | | | |
| Well Name and | Number | Elevation | Field and Pool, or Wildcat | | Proposed Depth and Formation | |
| Gilbert 13-10 | | 3105.9 | Jumpoff | | 2200' Eagle/Shannon | |
| Size of Hole 1)9 7/8" 2) | Size of Casing 7" | Weight per Foot 17# | Depth 400' | Cementing Program (a 200 sks Class g 2 25# SK Celloflake | amount, type, addit % CaC12 | ives) Depth surf 2200' |
| 3)6 1/4" 4) | 4 1/2" | 10.5# | 2200' | 105 SKS, Lite 1500 125 SKS g 1% CaC |), 2% CaCL .25 I, 7% CFL, .25 | to #/sk surf |
| Describe Proposed Operations (Clearly State all Pertinent Details, and Give Pertinent Dates, Including Estimated Date of Starting any Proposed Work). Use additional page(s) if appropriate. | | | | | | |
| outling any Proposed Work). Ose additional page(s) if appropriate. | | | | | | |
| Drill with fresh water mud to 2200'. 12 mil pit liner. Anticipated spud June 10, 2010. | | | | | | |
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| I hereby certify that the foregoing as to any work or operation performed is a true and correct report of such work or operation. | | | | | | |
| March Kimmel Partner 5/26/2010 | | | | | | |
| Signature | | Name (Print) | | l'itle | Date | |
| FOR OFFICE USE ONLY | | | | | | |
| Approved By Title: Oil and Gas Supervisor | | | | | | |
| Permit No. 1975 API No. 40 063 20711 Date Issued: June 11, 2010 Conditions, if any, on attached page. | | | | | | |
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