



DEPARTMENT of AGRICULTURE and NATURAL RESOURCES Minerals & Mining Program 2050 West Main, Suite #1, Rapid City, SD 57702-2493 Telephone: 605-773-4201, FAX: 605-394-5317

WELL COMPLETION OR RECOMPLETION REPORT

Type of Completion: Oil Well Gas Well Injection Workover Deepen Plug Back Other:												
Name and Address of Operator: Telephone:												
Name and Address of Drilling Contractor and Rig No:												
Surface Location of well: Qtr-Qtr, Sec, Twp, Rge, County, feet from nearest lines of section, and latitude and longitude (if available)												
If Directional, top of pay and bottom hole location from nearest lines of section:												
Well Name	and No.		Field and Pool, or Wildcat			it No.	API No.	Date Issued				
Spud Date	TD Date	Compl Date	Elevation	Total Depth (MD	& TVD))	Plug Back TD (MD & TVD)					
				MD:	TVD:							
Producing Interval(s), this Completion, Top, Bottom, Name (MD & TVD) Bottom Hole Pressure Survey (psi & feet) Was well cored? Survey (psi & feet) List Intervals:												
Type Electri	c and Other Log	s Run					Date Directional Survey Submitted					
		CA	ASING RECO	RD (Report all stri	ings set	t in well)					
Hole Size	Casing Size	Weight (lb/ft)	Depth Set	Amount Pulled		Sacks and Type of Cement		Top of Cement				
TUBING RECORD							LINER RECORD					
Size	Weight (lb/ft)	Depth Set	Packer Type	& Depth	n Size		Depth Interval	Sacks and Type of Cement				
			DEDI									
Interval/Dep	oth	Holes Per Ft.	Formation Formation	Amount and Type		ment 110	ed (indicate if squazzo a	emented)				
mervar/Depui		Tioles I et I t.	Isolated		Amount and Type of Cement used (indicate if squeeze cemented). Amount and Type of Acid and/or Sand used. Use additional page(s) if need							
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PRODUCTION

Date First Production		Producing	g Method (Flowin	Well St	Well Status (producing or shut-in)							
Date of Test	Hours Tested	Choke Size	Production For Test →	Oil (Bbls)	Gas (Mcf)	Water (Bbls & %)		Oil Gravity - API (Corr.)				
Flowing Tbg Pressure		Casing Pressure Calculate 24 Hour Rate →		Oil (Bbls)	Gas (Mcf)	Water (Bbls & %)		Gas-Oil Ratio				
Disposition of	Oil (Purch	naser and Tr		fuel, vented, etc.)	Test Witnessed By							
List of Attachments/Comments												
				GEOLOGIC N	MARKERS							
FORMATION	NAME A	ND BRIEF	DESCRIPTION	MEASURED DEF	ТН	TRUE VERTICAL DEPTH						
Use additiona	l page(s) if	needed.		DRILL STEM T	EST DATA							
Drill Stem Test Results Attached No. of DST's run If not attached, list Depth Interval Tested, Cushion Used, Time Tool Open, Flowing and Shut-in Pressures, and Recoveries.												
Use additional	l page(s) if	needed.										
I hereby certify that the information herein provided is true, complete, and correct as determined from all available records.												
Signature Name (Print)					nt)	Title		Date				