



**DEPARTMENT of AGRICULTURE
and NATURAL RESOURCES**

2050 WEST MAIN SUITE 1
RAPID CITY SD 57702-2493
danr.sd.gov

September 21, 2021

Richard D. George, P.E.
Manager of Engineering
Luff Exploration Company
1580 Lincoln Street, Suite 850
Denver, CO 80203

Re: Case No. 5-2021 – Approval of Permit to Inject, Eagles Nest RRU K-34H well,
NE/4 SW/4 Section 34, Township 23N, Range 5E, Harding County

Dear Mr. George:

Thank you for your application filed July 30, 2021, requesting a permit to inject for the Eagles Nest RRU K-34H well to support the water flood in the "B" zone of the Red River Formation in the Eagles Nest Red River Unit for enhanced recovery of oil and gas. Your application indicates the injection water for the Eagles Nest RRU K-34H well will consist of produced water from the "B" and "D" zones of the Red River formation.

The department published a Notice of Recommendation for Case No. 5-2021 recommending approval of the application. The final date for intervention was September 15, 2021, and no parties petitioned the Board of Minerals and Environment for a hearing on the application by the deadline.

Therefore, in accordance with the Administrative Rules of South Dakota (ARSD) 74:12:07 and 74:12:09, approval of the application is hereby granted. The permit is conditioned on compliance with all applicable requirements of South Dakota Codified Laws 45-9 and ARSD 74:12. Please refer to the enclosed Notice of Recommendation for specific terms and conditions.

Thank you for your interest in protecting the water resources of the state.

Sincerely,

Hunter Roberts
Secretary

Enclosure

STATE OF SOUTH DAKOTA
SECRETARY OF THE
DEPARTMENT OF AGRICULTURE AND NATURAL RESOURCES

IN THE MATTER OF THE APPLICATION OF LUFF EXPLORATION COMPANY, DENVER, COLORADO, FOR APPROVAL OF A PERMIT TO INJECT INTO THE EAGLES NEST RRU K-34H, LOCATED IN THE NE1/4 SW1/4 SECTION 34, TOWNSHIP 23 NORTH, RANGE 5 EAST, IN THE EAGLES NEST RED RIVER UNIT OF THE EAST HARDING SPRINGS FIELD, HARDING COUNTY; APPROXIMATELY 23 MILES NORTHEAST OF BUFFALO, SD, TO SUPPORT THE WATER FLOOD IN THE "B" ZONE OF THE RED RIVER FORMATION IN THE EAGLES NEST RED RIVER UNIT FOR ENHANCED RECOVERY OF OIL AND GAS.

NOTICE
OF
RECOMMENDATION

OIL AND GAS
CASE NO. 5-2021

Notice is hereby given to the public and to all interested persons that pursuant to South Dakota Codified Laws (SDCL) Chapter 1-26 and Chapter 45-9 and further pursuant to the Administrative Rules of South Dakota (ARSD) 74:12:02:08 and 74:12:09, the following matter has come to the attention of the Secretary of the Department of Agriculture and Natural Resources, hereinafter "Secretary."

The Eagles Nest RRU K-34H was completed with 2,027 feet of 9 5/8-inch steel surface casing, cemented to protect underground sources of drinking water, and 9,290 feet of 7-inch steel production casing, cemented to protect underground sources of drinking water. The injection zone will be in the "B" zone of the Red River formation. Injection water will be produced water from the "B" and "D" zones of the Red River formation. All wells within the one-half mile area of review and maximum calculated radius of influence are constructed such that the injection into this well will not affect any underground sources of drinking water.

The requested maximum injection pressure is 1,700 pounds per square inch and the total requested injection volume is 3,750,000 barrels of water.

The Secretary recommends approval of the application with the following conditions:

- 1) Injection operations authorized under the permit to inject must be conducted in accordance with SDCL Chapter 45-9, ARSD 74:12 and any applicable orders or rules promulgated by the South Dakota Board of Minerals and Environment;
- 2) The total number of barrels injected during the life of this permit may not exceed 3,750,000 barrels of water;
- 3) The maximum injection rate must not exceed 1,000 barrels of water per day;
- 4) The life of the permit may not exceed 25 years.
- 5) The maximum pressure must not exceed 1,700 pounds per square inch surface injection pressure during injection operations;
- 6) A mechanical integrity test must be successfully conducted prior to the commencement of injection activity. The well must pass the mechanical integrity test at 1,000 pounds per square inch surface pressure. The operator is required to notify the Secretary a minimum of 72 hours prior to running a mechanical integrity test;

- 7) Once mechanical integrity is established, the well must be retested at least once every five years to ensure that mechanical integrity is maintained;
- 8) If an unsuccessful pressure test occurs, the operator must cease operations immediately if it is determined the injection will threaten any underground source of drinking water. If the failure is not threatening groundwater, the operator must cease operations within 48 hours after receipt of the department Secretary's notice, and take corrective action on the well as soon as feasible. Corrective action options include repairing the well so that a successful test result can be obtained, plugging and abandoning the well, or any other action approved by the department.

Authority for the Secretary to approve this application is contained in ARSD 74:12:07 and 74:12:09. Unless a person files a petition requesting a hearing on the above application pursuant to the provisions of ARSD 74:09:01 on or before September 15, 2021, the Secretary's recommendation will be considered final and the Secretary will approve the application in accordance with that recommendation.

The application and notice of recommendation are also posted on the department's website at: <https://danr.sd.gov/Environment/MineralsMining/OilGas/OilGasCases.aspx> and <https://danr.sd.gov/public/default.aspx>. Additional information about this application is available from Mike Lees, Administrator, Minerals and Mining Program, Department of Agriculture and Natural Resources, 523 East Capitol Avenue, Pierre, SD 57501, telephone (605) 773-4201, email michael.lees@state.sd.us.

August 26, 2021



Hunter Roberts
Secretary

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