## STATE OF SOUTH DAKOTA DEPARTMENT OF ENVIRONMENT AND NATURAL RESOURCES

Application for a Permit to Inject - Class II Underground Injection Control

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PMB 2020

APR 1 7 2019

SD Department of Environment and Natural Resources Ground Water Quality Program

**DEPT OF ENVIRONMENT & NATURAL RESOURCES - RAPID CITY** 

523 East Capitol Ave. - Joe Foss Building

Pierre SD 57501

Telephone 605.773.3296

Fax 605.773.6035

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1.	.0	General Information	

1.1	Application Type		
	New Permit to Inject		
	Major Modification to Existing Permit to Inject		
	Minor Modification to Existing Permit to Inject		
1.2 propos	If requesting a new permit or major modification, provide a brief description of the new activity or sed modification (include additional attachments as needed).		
horizor South (	ploration Company respectfully requests permission to inject water long-term into the State I-14H, a medium-radius ntal Red River "B" well. This well is within the Clarkson Ranch Red River Unit in the Clarkson Ranch Field, Harding County, Dakota. This secondary recovery unit was approved, based on technical and economic merit, by the South Dakota Board of Is and Environment (SD-BME) in 2019 (Oil & Gas Case Number 1-2019).		
1.3	If requesting a minor modification, select the type(s) of modification requested (ARSD 74:12:07:09)		
	Correction of typographical errors and language changes that have no legal or substantive effect		
	More frequent monitoring or reporting proposed by the permittee		
	A change in ownership or operational control of the well if the secretary determines that no other change in the permit is necessary, provided a written agreement containing a specific date for transfer of responsibility for the injection well, coverage, and liability between the current and new owner or operator has been submitted to the secretary pursuant to ARSD 74:12:07:06		
	A change in quantities or types of fluids injected which are within the capacity of the injection well as permitted and, in the judgement of the secretary, would not interfere with the operation of the injection well or its ability to meet conditions described in the permit, and would not change its classification		
	A change in construction requirements approved by the secretary pursuant to this chapter if the alteration complies with the conditions of the permit to inject and this section		
	Amendment of a plugging and abandonment plan which has been updated pursuant to this article		
	Recementing, reworking, or reconditioning a well		
	Deepening, extending, or sidetracking an existing well within the permitted injection horizon		

As described in ARSD 74:12:07:09, if the department determines that a minor modification request has the potential to degrade or threaten freshwater resources, it will be treated as a major modification and subject to the Notice of Recommendation procedures (ARSD 74:12:09)

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1.4	Operator Info	rmation (ARSD 74:12:07:	03(8))		APR 1 7 2019	
	Name:	Luff Exploration Company			DEPT OF ENVIRONMENT & NATURAL RESOURCES - RAPID CITY	
	Address:	1580 Lincoln Street, Suite 8 Denver, CO 80203				
	Telephone	303-861-2468				
	Email:	rd.george@luffex.com				
1.5	Basic information	tion about the well(s) cove	red by the requested perm	nit to inject		
API	Number	Well Name	Legal Location	Latitude	Longitude	
40-06	3-20782	State I-14H	, Sec 14, T22N, R4E	45.868869 deg.	103.584339 deg.	
	1					
houl using	d be used as a cl the same numb	uired below should be inc hecklist to ensure all neco ering system as shown in n box to identify the loca	essary material is submit the application form; h	tted. The departme owever, if a differer	nt recommends	
1.6 parties		elivery (ARSD 74:12:07:04 plication has been delivere		nowing the names and	d addresses of the	
	Location: 8. N	o other operators				
<b>2.0</b> 2.1 2.1.1						
	A one-half mile fixed radius area of review plat which shows the location of the injection well or wells, existing or proposed; the location of all oil and gas wells; the location of all water wells, active and abandoned; the location of all other wells, including plugged and abandoned wells; abandoned locations; dry holes; current drilling locations; the names of operators; the surface and mineral owners; and each offset operator					
	⊠ Included					
	Location: 1.1	nformation within a half-mile	radius of vertical well			

2.1.2 Horizontal Wells (ARSD 74:12:07:03(1)(b))

A one-half mile fixed radius area of review plat extending in all directions from the horizontal well and any sidetracks. The plat must show the location of the injection well or wells, existing or proposed; the location of all oil and gas wells; the location of all water wells, active and abandoned; the location of all other wells, including plugged and abandoned wells; abandoned locations; dry holes; current drilling locations; the names of operators; the surface and mineral owners; and each offset operator

The well type, construction, spud date, total depth, formation tops, record of completion or recompletion, and plugging for all oil, gas, and injection wells within the area of review, and any additional pertinent information which the secretary determines is necessary to make an informed judgement on the issuance of a permit, including drill stem tests and well logs for all oil and gas wells identified in the area of review (ARSD 74:12:07:03(4))

|X Included

Location: 4. Well Information within area of review

- 2.5 Information on abandoned and active water wells within the area of review, as follows (ARSD 74:12:07:03(5))
  - 2.5.1 Abandoned water wells:
    - 2.5.1.1 The legal location
    - 2.5.1.2 Well name
    - 2.5.1.3 Method and supporting information on abandonment, if available
  - 2.5.2 Active Water Wells
    - 2.5.2.1 The legal location
    - 2.5.2.2 Well name
- 2.5.2.3 An analysis of water quality, including information on total dissolved solids content, chlorides, sodium, sulfates, nitrates, and hydrocarbons
  - 2.5.2.4 The construction program, including casing size and type, if available
  - 2.5.2.5 Depth of the well, if available

Location: 3. Receiving formation and overlying formation

- 2.5.2.6 A geologic / driller's log, if available
- 2.5.2.7 The water level and pump type, if available

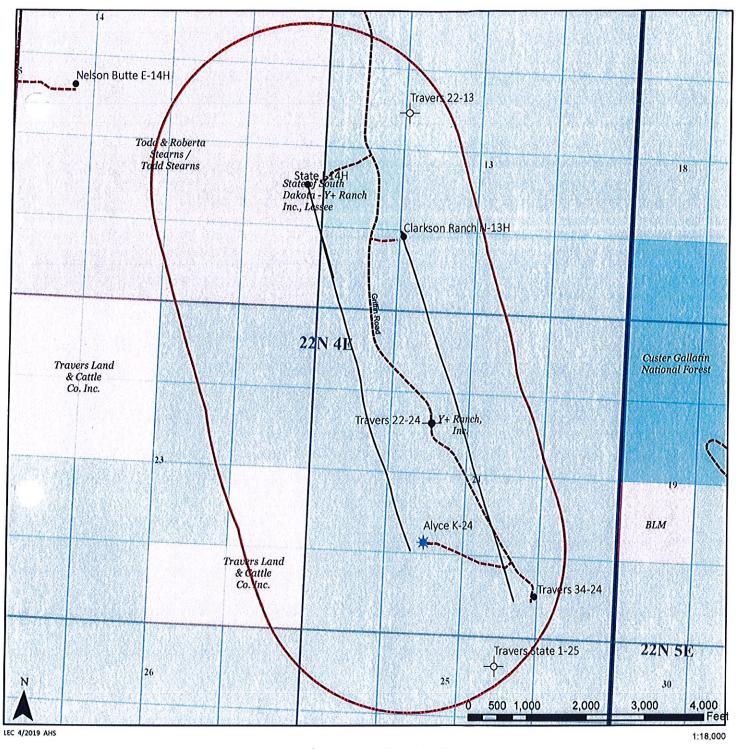
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⊠ Included

Location: 12. Water flood feasibility

	is moraded	71111 11 2010
	Location: 5. Active or abandoned water wells within area of review	DEPT OF ENVIRONMENT & NATURAL RESOURCES - RAPID CITY
2.6 testin	A description of the injection well's casing and the proposed casing program, and the casing for mechanical integrity before use as an injection well (ARSD 74:12)	nd the proposed method for 2:07:03(6))
	⊠ Included	
	Location: 6. Casing program and proposed M.I.T.	
2.7 injec	The geologic name and the depth to and interval of all freshwater resources wh tion (ARSD 74:12:07:03(7))	
	⊠ Included	
	Location: 7. Information on fresh water resources	
2.8 the ga	Schematic drawings of the surface and subsurface construction details of the weauge connections (ARSD 74:12:07:03(9))	ell with detailed drawings of
	⊠ Included	
	Location: 9. Wellbore diagram	
injecto includ	The source and nature of the substance or substances to be injected, its viscosity ring formation, including stability indices, and the estimated average and maximum ed. If the nature of the injected fluid is produced water, a water quality analysis must be information on total dissolved solids content, chlorides, sodium, sulfates, nitrate (07:03(10))	n daily amounts to be nust be submitted and must
	Included	
	Location: 10. Water analysis and maximum rate	
2.10	The average and maxium estimated injection pressure (ARSD 74:12:07:03(11))	
	Included	
	Location: 11. Average and maximum injection pressure	
	A narrative description of any proposed production stimulation program, including description, and an explanation of how the data were determined, such as working 07:03(12))	ng a feasibility study,

	A list of wells identified in subdivision 74:12:07:03(1) in need of corrective action of seen performed, and a written justification describing how the corrective action will prosed 74:12:07:03(13))	
	⊠ Included	APR 1 7 2019
	Location: 13. Corrective action	DEPT OF ENVIRONMENT & NATURAL RESOURCES - RAPID CITY
2.13 includ	The injection zone characteristics including porosity, compressibility, and intrinsic p de the reference or source of the information. (ARSD 74:12:07:03(14))	ermeability. Please
	⊠ Included	
	Location: 14. Injection zone characteristics	
2.14	The expected project life (ARSD 74:12:07:03(15))	
	⊠ Included	
	Location: 15. Expected project life	
2.15	Surface owner name, address, and telephone number (ARSD 74:12:07:03(16))	
	⊠ Included	
	Location: 16. Surface owner's information	
3.0 3.1 Applic Ground	Certification of Applicant  Certification of Applicant (Form 13). The applicant is required to submit a notarized cant (Form 13). This form can be found at <a href="http://denr.sd.gov/documents/form13.pdf">http://denr.sd.gov/documents/form13.pdf</a> or d Water Quality Program at 605.773.3296.	
	TK Included	
	Location: Attached	
3.2	Applicant's Signature	
Signat	Date Date	
	Thered D. George Manager of En	ginal man g



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Area of Review - State I-14H Sec. 14, T22N, R4E Harding County, South Dakota

## Legend

