Luff Exploration Company



Application To The South Dakota Department of Environment And Natural Resources

For Long-Term Water Injection

Foust J-34H
Eagles Nest Red River Unit
East Harding Springs Field
Harding County, South Dakota

March 2018

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STATE OF SOUTH DAKOTA

MINERALS & MINING PROGRAM

DEPARTMENT OF ENVIRONMENT AND NATURAL RESOURCESApplication for a Permit to Inject - Class II Underground Injection Control

	Ground Water Quality Program 523 East Capitol Ave Joe Foss Building Pierre SD 57501 Telephone 605.773.3296 Fax 605.773.6035
1.0	General Information
1.1	11 10 10 10 10 10 10 10 10 10 10 10 10 1
	New Permit to Inject
	Major Modification to Existing Permit to Inject
	Minor Modification to Existing Permit to Inject
pro	If requesting a new permit or major modification, provide a brief description of the new activity or posed modification (include additional attachments as needed).
Fiel	f Exploration Company has formed a new secondary recovery unit - the Eagle's Nest Red River Unit in the East Harding Springs ld. As part of the Plan of Development for this unit, the existing Foust J-34H will be converted to water injection service. ection will be into the Red River "B" Zone.
1.3	If requesting a minor modification, select the type(s) of modification requested (ARSD 74:12:07:09)
	Correction of typographical errors and language changes that have no legal or substantive effect
	More frequent monitoring or reporting proposed by the permittee
	A change in ownership or operational control of the well if the secretary determines that no other change in the permit is necessary, provided a written agreement containing a specific date for transfer of responsibility for the injection well, coverage, and liability between the current and new owner or operator has been submitted to the secretary pursuant to ARSD 74:12:07:06
	A change in quantities or types of fluids injected which are within the capacity of the injection well as permitted and, in the judgement of the secretary, would not interfere with the operation of the injection well or its ability to meet conditions described in the permit, and would not change its classification
	A change in construction requirements approved by the secretary pursuant to this chapter if the alteration complies with the conditions of the permit to inject and this section
	Amendment of a plugging and abandonment plan which has been updated pursuant to this article
	Recementing, reworking, or reconditioning a well
	Deepening, extending, or sidetracking an existing well within the permitted injection horizon
poter	escribed in ARSD 74:12:07:09, if the department determines that a minor modification request has the ntial to degrade or threaten freshwater resources, it will be treated as a major modification and subject e Notice of Recommendation procedures (ARSD 74:12:09)

1.4 Operato	Operator Information (ARSD 74:12:07:03(8))					
Nan	ne: Luff Exploration Com	npany				
Add	Address: 1580 Lincoln Street, Suite 850 Denver, CO 80203					
Tele	Telephone: (303) 861-2468, Extension 314 (Richard George)					
Ema	il: rd.george@luffex.cor	m (Richard George)				
1.5 Basic int	formation about the well(s)	covered by the requested permit t	o inject			
API Number	Well Name	Legal Location	Latitude	Longitude		
40 063 20707	Foust J-34H	NW SE, Sec. 34, T23N, R5E	45 deg 54'39,10"	103 deg 29' 9.62"		
			Production of the state of the	Parameter and Pa		
		Make a selection of the control of t	FA-SAMMENT, STARTER ST	, <u>, , , , , , , , , , , , , , , , , , </u>		
1.6 Affidavit parties to whom t	of Delivery (ARSD 74:12: he application has been de	07:04) - Include an affidavit show	ing the names and	addresses of the		
	ed					
Location:	8. Names and addresses of op	perators	A STATE OF THE STA			
.0 Specific A	application Requirements	3				
	SD 74:12:07:03(1))					
2.1.1 Vertical	Vertical Wells (ARSD 74:12:07:03(1)(a))					
A one-haexisting abandon	alf mile fixed radius area of or proposed; the location of all other or; current drilling locations	f review plat which shows the local of all oil and gas wells; the location wells, including plugged and abart; the names of operators; the surface	of all water wells, andoned wells; aban	active and doned locations;		
⊠ Includ	led					
		mile radius of vertical well				

2.1.2 Horizontal Wells (ARSD 74:12:07:03(1)(b))

A one-half mile fixed radius area of review plat extending in all directions from the horizontal well and any sidetracks. The plat must show the location of the injection well or wells, existing or proposed; the location of all oil and gas wells; the location of all water wells, active and abandoned; the location of all other wells, including plugged and abandoned wells; abandoned locations; dry holes; current drilling locations; the names of operators; the surface and mineral owners; and each offset operator

⊠ Included								
Location:	1. Information within half-mile of vertical well							

2.2 Formation or formations from which oil, gas, and water wells are producing or have produced within the area of review (ARSD 74:12:07:03(2))

✓ Included

Location: 2. Formations with production

2.3 The name, stratigraphic and structural description, and depth of the receiving formation or formations and the overlying and underlying confining zone(s) or formation(s) (ARSD 74:12:07:03(3))

✓ Included
Location: 3. Receiving formation and overlying formation

..4 The well type, construction, spud date, total depth, formation tops, record of completion or recompletion, and plugging for all oil, gas, and injection wells within the area of review, and any additional pertinent information which the secretary determines is necessary to make an informed judgement on the issuance of a permit, including drill stem tests and well logs for all oil and gas wells identified in the area of review (ARSD 74:12:07:03(4))

✓ Included
 Location: 4. Well information within area of review

- 2.5 Information on abandoned and active water wells within the area of review, as follows (ARSD 74:12:07:03(5))
 - 2.5.1 Abandoned water wells:
 - 2.5.1.1 The legal location
 - 2.5.1.2 Well name
 - 2.5.1.3 Method and supporting information on abandonment, if available
 - 2.5.2 Active Water Wells
 - 2.5.2.1 The legal location
 - 2.5.2.2 Well name
- 2.5.2.3 An analysis of water quality, including information on total dissolved solids content, chlorides, sodium, sulfates, nitrates, and hydrocarbons
 - 2.5.2.4 The construction program, including casing size and type, if available
 - 2.5.2.5 Depth of the well, if available
 - 2.5.2.6 A geologic / driller's log, if available
 - 2.5.2.7 The water level and pump type, if available

⋉ Included		
Location: 5. Active or abandoned water wells within area of review		
2.6 A description of the injection well's casing and the proposed casing program, and the proposed method for testing the casing for mechanical integrity before use as an injection well (ARSD 74:12:07:03(6))		
⊠ Included		
Location: 6. Casing program and proposed M.I.T.		
2.7 The geologic name and the depth to and interval of all freshwater resources which may be affected by injection (ARSD 74:12:07:03(7))		
⊠ Included		
Location: 7. Information on fresh water sources		
2.8 Schematic drawings of the surface and subsurface construction details of the well with detailed drawings of the gauge connections (ARSD 74:12:07:03(9))		
⊠ Included		
Location: 9. Wellbore diagram		
2.9 The source and nature of the substance or substances to be injected, its viscosity, its compatibility with the receiving formation, including stability indices, and the estimated average and maximum daily amounts to be injected. If the nature of the injected fluid is produced water, a water quality analysis must be submitted and must include information on total dissolved solids content, chlorides, sodium, sulfates, nitrates, and hydrocarbons. (ARS 74:12:07:03(10))		
⊠ Included		
Location: 10. Water analysis and maximum rate		
2.10 The average and maxium estimated injection pressure (ARSD 74:12:07:03(11))		
⊠ Included		
Location: 11. Average and maximum surface injection pressure		
2.11 A narrative description of any proposed production stimulation program, including a feasibility study, process descripton, and an explanation of how the data were determined, such as working calculations (ARSD 74:12:07:03(12))		
⊠ Included		
Location: 12. Water flood feasibility		

has (AR	been performed, and a written justification describing how the corrective action will protect freshwater resources. SD 74:12:07:03(13))			
	Location: 13. Corrective action			
2.13 inclu	The injection zone characteristics including porosity, compressibility, and intrinsic permeability. Please de the reference or source of the information. (ARSD 74:12:07:03(14))			
	⊠ Included			
	Location: 14. Injection zone characteristics			
2.14	The expected project life (ARSD 74:12:07:03(15))			
	⊠ Included			
	Location: 15. Expected life			
2.15	Surface owner name, address, and telephone number (ARSD 74:12:07:03(16))			
	⊠ Included			
	Location: 16. Surface owners' information			
3.0 Certification of Applicant 3.1 Certification of Applicant (Form 13). The applicant is required to submit a notarized Certification of Applicant (Form 13). This form can be found at http://denr.sd.gov/documents/form13.pdf or by contacting the Ground Water Quality Program at 605.773.3296.				
	⊠ Included			
	Location: Attached			
3.2 Signate	Applicant's Signature March 8, 2018 Date			
Printed	Name of Person Signing Title Manager of Engineering			

A list of wells identified in subdivision 74:12:07:03(1) in need of corrective action or where corrective action



Area of Review Foust J-34H East Harding Springs Field Harding County, South Dakota

